



NEWS RELEASE FROM ADARO ENERGY

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ADARO ENERGY'S NET REVENUE INCREASED 12% to US\$757 MILLION SUPPORTED BY HIGHER REALISED PRICE

Jakarta, 29 April 2011 – PT Adaro Energy Tbk (IDX – ADRO) is pleased to announce unaudited consolidated net revenue for three-months period ended March 31, 2011 increased 11.7% to a record US\$757.2 million due to a 16.3% higher average selling price. Profit increased despite the 6.8% and 4.8% decline in production and sales volumes respectively, to 10.59 million tonnes and 10.91 million tonnes, compared to the corresponding period in 2010.

Starting from 2011 onwards, Adaro Energy will report its financial statements and notes in US Dollar (US\$) to minimize the foreign exchange translation effect considering all of Adaro Energy's operating subsidiaries report their accounts in US\$ as most of their income, costs and debt are denominated in US\$.

Adaro Energy's President Director, Mr. Garibaldi Thohir said, **"We had a good start to the year and are on track to reach our 2011 targets and implement our strategies to create sustainable value from Indonesian coal."**

The higher average selling price is related to the general increase in commodity prices in line with the global economic recovery. Some of the tonnages delivered during the first quarter this year used last year's pricing as negotiations had yet to conclude. Adaro is confident of achieving its pricing targets for 2011.

Production in Q1 2011 declined compared to Q1 2010 due to the pre-stripping and other waterproofing activities carried out in the dry season of 2009, which allowed production to continue at a high rate during Q1 2010. In 2010, Adaro was unable to complete pre-stripping activities in preparation for the regular rainy season, due to 2010's unusual weather. Meanwhile, Adaro increased production 2.3% compared to Q4 2010. Production tends to be lowest during the first and fourth quarter of any given year, due to the rainy season. Looking at the Q1 2011 performance, Adaro is on track to achieve the forecasted 46 – 48 million tonnes ROM (run of mine) production volume.

The cost of revenue increased 16.5% to US\$507.3 million due to a higher planned strip ratio and longer overburden hauling distances. Gross profit increased 3%, or



US\$7.2 million to US\$249.9 million as the increment in net revenue outpaced the higher cost of revenue.

Net profit improved by 11.3% to US\$108.9 million mainly due the higher average selling price, forex gain of US\$ 8.7 million and no goodwill amortization as compared to US\$13.0 million incurred during the previous corresponding period, in line with changes in accounting practice as Adaro adopted the Statement of Financial Accounting Standards (PSAK) No 22 (Revised 2010). As a result of the above, Adaro Energy's basic earnings per share (EPS) increased to US\$0.00341 compared to US\$0.00306 in the previous period.

Adaro's prudent financial policies have created a robust capital structure and strong access to capital markets. Adaro continued to optimize its capital structure as measured by net debt to equity at 0.45x and net debt to EBITDA at 0.91x, and maintained strong liquidity with abundant access to cash of US\$1.2 billion (comprising from cash level and unutilized committed bank facilities).

Summary of First Quarter of 2011 Operational Performance (in million tonnes)			
	Q1 2011	Q1 2010	% Change
Production volume	10.60	11.36	-6.8
Sales volume	10.91	11.46	-4.8

Summary of First Quarter 2011 Financial Performance (in million USD)			
	Q1 2011	Q1 2010	% Change
Net revenue	757	678	11.7%
Cost of revenue	(507)	(435)	16.5%
Gross profit	250	243	3.0%
Gross profit margin (%)	33.0%	35.8%	-2.8%
Operating income	219	222	-1.2%
Operating margin	29.0%	32.8%	-3.8%
Net income	109	98	11.3%
EBITDA	263	263	-0.30%
EBITDA margin	34.7%	38.9%	-4.2%
Total assets	4,670	4,538	2.9%
Total liabilities	2,536	2,576	-1.6%
Stockholders' equity	2,134	1,962	8.8%
Interest bearing debt	1,584	1,632	-3.0%
Cash and cash equivalents	629	830	-24.2%
Net debt	955	803	18.9%
Net debt to equity (x)	0.45	0.41	-
Net debt to EBITDA (x)	0.91	0.76	-
Earnings Per Share (EPS) in US\$	0.00341	0.00306	11.4%

*) All Balance Sheet items and ratios, figures are presented/calculated using Balance Sheets as of 31 March 2010 and 2011. The Balance Sheets as of March 31, 2010 reported in US\$ are attached to this News Release for reference purposes.

Review of First Quarter 2011 Performance

Income Statement

Net Revenue

During the first quarter of 2011, Adaro Energy's net revenue increased US\$79.3 million, or 11.7% to US\$757.2 million as compared to the same period last year. The higher revenue is mainly driven by the higher average selling price (ASP) due to better pricing conditions in line with the global market recovery in 2010. Adaro's Q1 2011 ASP increased 16.3% over same period in 2010 and was 11.5% higher than the ASP of FY10. The strong price realization more than offset the drop in sales volume. While not reflected in the first quarter ASP, Adaro remains on track to achieve its annual price targets.

Adaro Energy's Q1 2011 production and sales volumes decreased 6.8% and 4.8% to 10.6 million tonnes and 10.9 million tonnes, respectively compared to the same period in 2010. However, production in met budgeted figures and is on track to achieve annual targets. The strong performance in the first quarter of last year was due to overburden removal, or pre-stripping activities during the dry season 2009, which enabled Adaro to attain strong production levels in Q1 2010. In addition, downtime due to repairs and maintenance of some of the heavy equipment contributed to lower production volumes. (Please refer to our Q1 2011 Quarterly Activities Report for more details).

Due to the Japanese earthquake in March 2011, some heavy equipment deliveries from Japanese suppliers may be delayed. As a precaution Adaro is seeking secondary suppliers and develop contingency plans and as at the end of the quarter did not anticipate an impact to achieving 2011 production targets

Sales for Adaro's new product – E 4000 (Wara) continued to receive strong demand in the market and Adaro is on track to achieve this year's annual production guidance of 4 – 5 million tonnes. E 4000 (Wara) contributed 1.2 million tonnes of the total volumes or equivalent to 11% of total coal produced in Q1 2011.

Coal Mining and Trading

Adaro Energy's mining company, PT Adaro Indonesia (AI), remained the largest revenue contributor as seen in the revenue from coal mining and trading segment. In Q1 2011, revenue from the coal mining and trading division increased 10.7% to US\$695.7 million. Nevertheless, the contribution from the coal mining and trading division to Adaro Energy's overall revenue declined slightly from 92.7% to 91.9% in view of the higher revenue generated from Adaro Energy's other business units. During the period, Coaltrade Services International Pte Ltd. (CTI), the trading arm, generated higher sales volume from third party coal, which had increased from 0.16 million tonnes to 0.73 million tonnes.

Adaro continues to maintain a geographically diversified customer base by supplying no more than 10% of its sales volume to any single customers. Asia remains the largest market destination for Adaro's coal, comprising around 46% of the total sales



volume in Q1 2011, in line with Adaro's long-term commitment to focus on Asian markets.

Mining Services

The mining services division is comprised of PT Saptaindra Sejati (SIS). In Q1 2011, SIS recorded 13.7% higher revenue of US\$81.9 million, of which 51% were sales to AI. After elimination, this translates to net revenue of US\$40 million, an increase of 25% from the same period last year. The hike in revenue is attributable to the increase in overburden removal from 28.8 million bcm to 35.0 million bcm and the 1.4% increase in coal extraction to 4.9 million tonnes due to the arrival of new and larger sized heavy equipment. 54% of SIS's overburden activities was conducted for AI with the remaining for domestic third parties. SIS is the next largest contributor to Adaro Energy's overall revenue, accounting of 5.3%, an increase from 4.7% in Q1 2010.

Other Businesses

Adaro Energy's other businesses include PT Alam Tri Abadi (ATA), the water toll contractors PT Sarana Daya Mandiri (SDM), coal port operator PT Indonesia Bulk Terminal (IBT), the barging and ship loading division consisting of Orchard Maritime Logistics Pte. Ltd. (OML), PT Harapan Bahtera Internusa (HBI), and PT Maritim Barito Perkasa (MBP). Total revenue from other businesses increased by 30.8% to US\$69.9 million. After elimination, this translates to net revenue of US\$21.6 million, 22.5% higher compared to the previous period. The higher revenue was primarily driven by the higher contribution from fuel trading activities conducted by ATA, which commenced operation in 2009. Meanwhile, the barging and ship loading division increased coal transported by 13.5% to 3.4 million tonnes due to the commencement of a new third party service provider, as well as reduced vessel loading times at Taboneo open anchorage. However, coal loaded declined by 23% to 3.0 million tonnes compared to Q1 2010 as two floating cranes were sent for maintenance. During the period, IBT loaded 12 vessels and handled 0.39 million tonnes of third party coal.

Cost of Revenue

Adaro Energy's cost of revenue increased 16.5% to US\$507.3 million largely attributed to the higher coal mining expenses as AI mined coal from the deeper part of the mine and increased hauling distances. Higher overall fuel prices also contributed to the higher cost of revenue. CTI also purchased more third parties' coal to support its trading activities.

In line with the annual target, Adaro Energy's cash cost (excluding royalties) increased 27% to US\$38.5 per tonne in Q1 2011.

Coal mining and processing costs

Coal mining costs increased 10.8% to US\$220.2 million due to higher planned strip ratio at Tutupan from 5.0x in Q1 2010 (note: the full year 2010 planned strip ratio was 5.5x) to 6.4x in Q1 2011 and longer hauling distances. Due to the strong market conditions, the company is able to economically mine at deeper locations. In addition, the average fuel price per liter increased to US\$0.77 in the first three months versus US\$0.63 in the previous year.

Coal processing costs largely consist of crushing the coal at the Kelanis river terminal, as well as other costs not borne by mining contractors, such as repair and maintenance of the hauling road. Coal processing costs increased 12.1% to US\$ 25.9 million. Together, the cost of coal mining and coal processing, accounted for 48.5 % of Adaro Energy's total cost of revenue.

Freight and handling

Adaro Energy's freight and handling accounted for 12.1% of the total cost of revenue and declined by 3.3% to US\$61.6 million as a result of greater efficiency achieved through reduction of barging cycle time and better rates negotiated with the contractors.

Royalties to Government

Royalties paid to the Government of Indonesia increased by 7.1% to US\$73.4 million, in line with the higher revenue. Royalties accounted for 14.5% of the total cost of revenue in Q1 2011.

Mining Services

The cost of revenue from the mining services division, which is substantially all attributed to SIS, increased by 34.8% to US\$38.1 million due to the increase in SIS's third party coal getting and overburden removal. The increase was largely due to the 37.8% hike in consumables to US\$8.9 million and the 42.2% jumped in repair and maintenance to US\$8.6 million.

Others

Adaro Energy's cost for other segments increased by 16.1% to US\$18.9 million in line with the higher revenue generated from other segments. The increase is largely due to the additional fuel purchased by ATA to supply Adaro's barging contractors.

Operating Expenses and Operating Income

Operating expenses increased nearly 50% from US\$20.4 million to US\$30.4 million mainly due to higher selling and marketing expenses, particularly sales commissions in line with the higher sales. Operating income declined by 1.2% to US\$219.5 million.

Net Income

Despite the lower operating profit as well as the net loss of associates amounting US\$4.1 million, Adaro's net income increased 11.3% to US\$108.9 million largely due to higher average selling price, forex gain of US\$8.7 million and no goodwill amortization incurred as compared to US\$13.0 million incurred during the previous corresponding period.

Balance Sheet

**) For all Balance Sheet items and ratios, figures were presented/calculated using the Balance Sheets as of 31 March 2010 and 2011. The Balance Sheet as of March 31, 2010 reported in US\$ is attached to this News Release.*



Total Assets

Adaro Energy's total assets increased 2.9% to US\$4.7 billion by the end of March 2011. The increase is mostly attributed to the additional mining equipment purchased to support Adaro's growth plan.

Cash and Cash equivalents

Cash and cash equivalents accounted for 13.5% of total assets. Adaro Energy recorded lower cash and cash equivalents of US\$629.1 million compared to US\$ 829.6 million in the corresponding period in 2010. The lower cash is largely due to the cash outflows to fund expansion plans.

With an undrawn US\$500 million committed amortizing revolving credit facility (as of October 2010 the facility was reduced to US\$460 million) and undrawn US\$150 million from the recently secured SIS's syndicated US\$400 million facility, Adaro Energy had access to cash of around US\$1.2 billion as at the end of March 2011. This allows Adaro to maintain ample liquidity and pursue strategic opportunities and investments that arise.

Investments in Associates

Investments in associates increased to US\$357.8 million (vs. US\$0.5 million in Q1 2010) as Adaro acquired the 25% stake in the IndoMet Coal project – a metallurgical coal joint venture with BHP Billiton that consists of seven Coal Contracts of Work (CCoW). With large cash holdings and a strong capital structure, Adaro will continue to focus on improving production efficiency and acquiring coal deposits within Indonesia.

Liabilities

Adaro Energy's total liabilities decreased 1.6% to US\$2.5 billion by the end of March 2011. The current liabilities declined 12% largely due to the lower current portion of maturing financial obligations, as well as lower payment of corporate income taxes for 2010, whereas the non-current liabilities rose 3% largely due to higher bank loans, arising due to a new bank loan for SIS.

Taxes Payable

Adaro Energy's taxes payable declined 45.5% to US\$105.2 million compared to Q1 2010. Large taxes payable were recorded in 2010 due to Adaro Energy's high 2009 net profit.

Current Maturities of Long-term Borrowings

Maturing financial obligation reduced by more than half to US\$142.2 million compared to US\$258.9 million as at the end of March 2010. Adaro Energy extended the maturity profiles of its indebtedness with a combination of refinancing and bank consents. As a result, the size of current maturities of long term borrowings at the end of March 2011 came down.

Effective 7 October 2010, AI and CTI successfully extended the 2007 US\$750 million syndicated facility from December 2012 to December 2015. In addition, earlier this year on 18 February 2011, SIS refinanced its existing 2008 US\$300



million five-year loan with a US\$400 million seven-year syndicated bank loan. A portion of the loan will be used to fund capex. At the end of March 2011, the outstanding principal was US\$ 250 million.

Long-term Borrowings

Adaro Energy's total long-term borrowing rose by 5% to US\$1.44 billion compared to US\$1.37 billion at the end of quarter 2010. This is due to SIS's US\$400 million syndicated bank loan facility.

Cash Flows

Cash Flow from Operating Activities

Adaro Energy operating cash flows improved nearly 50% to US\$165.6 million mainly due to lower corporate income tax payments. During the period, payments for corporate income taxes decreased to US\$13.4 million compared to US\$168.1 million, partly due to the lower net profit recorded in FY10. A large portion of the tax paid in Q1 2010 consists of the final corporate income tax for FY09.

Cash Flow from Investing Activities

Adaro Energy's net cash flows from investing activities during the first three months were US\$123.5 million compared with US\$435.0 million in the same period last year. During the period, Adaro spent around US\$99.2 million on fixed assets, consisting of US\$48.4 million for mining equipment and another US\$10.0 million for leased assets. In addition, ATA also made nearly US\$30 million advances for equity investments in coal mining projects. On general, Adaro is on track to meet its 2011 capex target of USD\$625 million.

Cash Flow from Financing Activities

Net cash used in financing activities recorded in the first three months this year amounted to US\$23.3 million compared to US\$47.2 million in the previous year. During the period, the finance charges primarily consisted of financing costs related to the refinancing of SIS's loan, as well as the repayment of financial leases. These cash outflows were partially offset by the lower repayment of bank loans. SIS had drawdown US\$250 million from recently obtained syndicated facility to refinance its existing debt totaling US\$224.2 million.

A Note on the Attached Financial Statements

As per Statement of Financial Accounting Standards (PSAK) No 3 (Revised 2010), Adaro will present the Balance Sheet as per current interim report in comparison to latest year-end. However, for reference purposes, please find enclosed the additional Balance Sheet as of March 31, 2010 and 2011.

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 1/1 Schedule

**LAPORAN POSISI KEUANGAN (NERACA) INTERIM
KONSOLIDASIAN (TIDAK DIAUDIT)
31 MARET 2011 DAN 2010**

(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**CONSOLIDATED INTERIM FINANCIAL POSITION
(BALANCE SHEETS) (UNAUDITED)
AS AT 31 MARCH 2011 AND 2010**

(Expressed in thousand US Dollars,
except for par value and share data)

	Catatan/ Notes	31 Maret/March		
		2011	2010	
ASET LANCAR				CURRENT ASSETS
Kas dan setara kas	2a, 5	629,059	829,557	Cash and cash equivalents
Piutang usaha, setelah dikurangi provisi untuk penurunan nilai sejumlah AS\$ nihil (2010: AS\$ nihil)				Trade receivables, net of provision for impairments of US\$ nil (2010: US\$ nil)
- Pihak ketiga	2d, 7	336,117	279,097	Third parties -
Uang muka dan biaya dibayar dimuka - bagian lancar	8	111,786	93,739	Advances and prepayments - current portion
Persediaan, setelah dikurangi penyisihan persediaan usang sejumlah AS\$ nihil (2010: AS\$ nihil)	2e, 9	47,550	30,280	Inventories, net of provision for obsolete stock of US\$ nil (2010: US\$ nil)
Pajak dibayar dimuka	2r, 32a	80,347	41,469	Prepaid taxes
Pajak yang bisa dipulihkan kembali	2r, 32b	82,214	65,012	Recoverable taxes
Piutang lain-lain - pihak ketiga		2,246	2,103	Other receivables - third parties
Kas dan deposito berjangka yang dibatasi penggunaannya - bagian lancar	2a, 6	536	384,281	Restricted cash and time deposits - current portion
Piutang derivatif	2t, 21	3,652	1,567	Derivative receivables
Aset lancar lain-lain		738	1,079	Other current assets
Jumlah aset lancar		<u>1,294,245</u>	<u>1,728,184</u>	Total current assets
ASET TIDAK LANCAR				NON-CURRENT ASSETS
Kas dan deposito berjangka yang dibatasi penggunaannya - bagian tidak lancar	2a, 6	1,013	1,010	Restricted cash and time deposits - non-current portion
Biaya eksplorasi dan pengembangan yang ditangguhkan, setelah dikurangi akumulasi amortisasi sejumlah AS\$ 28.928 (2010: AS\$28.252)	2l, 10	7,773	8,449	Deferred exploration and development expenditure, net of accumulated amortisation of US\$ 28,928 (2010: US\$28,252)
Uang muka dan biaya dibayar dimuka - bagian tidak lancar	8	47,613	6,808	Advances and prepayments - non-current portion
Aset tetap, setelah dikurangi akumulasi penyusutan sejumlah AS\$ 407.173 (2010: AS\$ 307.221)	2i, 2j, 11	1,045,341	791,266	Fixed assets, net of accumulated depreciation of US\$ 407,173 (2010: US\$ 307,221)
Investasi pada perusahaan asosiasi	2f, 12	357,773	508	Investments in associates
Properti pertambangan, setelah dikurangi akumulasi amortisasi sejumlah AS\$ 133.135 (2010: AS\$ 81.253)	2b, 13	976,409	1,028,291	Mining properties, net of accumulated amortisation of US\$ 133,135 (2010: US\$ 81,253)
Goodwill, setelah dikurangi akumulasi amortisasi sejumlah AS\$ nihil (2010: AS\$ 98.772)	2b, 14	923,248	963,382	Goodwill, net of accumulated amortisation of US\$ nil (2010: US\$ 98,772)
Aset pajak tangguhan	2r, 32e	5,337	4,477	Deferred tax assets
Aset tidak lancar lain-lain		11,593	5,923	Other non-current assets
Jumlah aset tidak lancar		<u>3,376,100</u>	<u>2,810,114</u>	Total non-current assets
JUMLAH ASET		<u><u>4,670,345</u></u>	<u><u>4,538,298</u></u>	TOTAL ASSETS

Catatan atas laporan keuangan interim konsolidasian merupakan bagian yang tidak terpisahkan dari laporan keuangan interim konsolidasian

The accompanying notes form an integral part of these consolidated interim financial statements

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 1/2 Schedule

**LAPORAN POSISI KEUANGAN (NERACA) INTERIM
KONSOLIDASIAN (TIDAK DIAUDIT)
31 MARET 2011 DAN 2010**

(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**CONSOLIDATED INTERIM FINANCIAL POSITION
(BALANCE SHEETS) (UNAUDITED)
AS AT 31 MARCH 2011 AND 2010**

(Expressed in thousand US Dollars,
except for par value and share data)

	Catatan/ Notes	31 Maret/March		
		2011	2010	
KEWAJIBAN LANCAR				CURRENT LIABILITIES
Hutang usaha				Trade payables
- Pihak ketiga	2k, 15	291,860	218,444	Third parties -
- Pihak yang mempunyai hubungan istimewa	2k, 15, 33	16,878	11,848	Related parties -
Beban yang masih harus dibayar	2s, 16	67,894	45,559	Accrued expenses
Hutang pajak	2r, 32c	105,118	192,985	Taxes payable
Hutang royalti	17	84,073	72,201	Royalties payable
Pinjaman jangka panjang yang akan jatuh tempo dalam satu tahun:				Current maturity of long-term borrowings:
- Hutang sewa pembiayaan	2m, 18	41,788	36,586	Finance lease payables -
- Hutang bank	2g, 19	100,374	222,350	Bank loans -
Hutang lancar lain-lain		761	2,237	Other current liabilities
Jumlah kewajiban lancar		708,746	802,210	Total current liabilities
KEWAJIBAN TIDAK LANCAR				NON-CURRENT LIABILITIES
Pinjaman jangka panjang setelah dikurangi bagian yang akan jatuh tempo dalam satu tahun:				Long-term borrowings, net of current maturities:
- Hutang sewa pembiayaan	2m, 18	45,747	49,035	Finance lease payables -
- Hutang bank	2g, 19	609,349	538,959	Bank loans -
Senior Notes	2g, 20	786,426	785,347	Senior Notes
Hutang derivatif	2t, 21	13,157	18,413	Derivative liabilities
Biaya pengupasan tanah yang masih harus dibayar	2o, 22	23,440	56,977	Accrued stripping costs
Kewajiban pajak tangguhan	2r, 32f	321,496	310,073	Deferred tax liabilities
Hutang dari pihak yang mempunyai hubungan istimewa	33	500	500	Amounts due to related parties
Penyisihan imbalan karyawan	2q	16,492	9,647	Provision for employee benefits
Penyisihan untuk biaya reklamasi	2n	5,706	2,956	Provision for mine reclamation
Penyisihan untuk penutupan tambang	2n	4,965	1,990	Provision for mine closure
Jumlah kewajiban tidak lancar		1,827,278	1,773,897	Total non-current liabilities

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 1/3 Schedule

**LAPORAN POSISI KEUANGAN (NERACA) INTERIM
KONSOLIDASIAN (TIDAK DIAUDIT)
31 MARET 2011 DAN 2010**

(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**CONSOLIDATED INTERIM FINANCIAL POSITION
(BALANCE SHEETS) (UNAUDITED)
AS AT 31 MARCH 2011 AND 2010**

(Expressed in thousand US Dollars,
except for par value and share data)

	Catatan/ Notes	31 Maret/March		
		2011	2010	
EKUITAS				EQUITY
Modal saham - modal dasar 80.000.000.000 lembar; ditempatkan dan disetor penuh 31.985.962.000 lembar dengan nilai nominal per saham Rp 100 (setara dengan AS\$0,010722)	2w, 24	342,940	342,940	Share capital - authorised 80,000,000,000 shares; issued and fully paid 31,985,962,000 shares with par value of Rp 100 per share (equivalent to US\$0.010722)
Tambahan modal disetor	2w, 25	1,175,281	1,175,281	Additional paid-in-capital
Selisih nilai transaksi restrukturisasi entitas sependengali	2x, 26	(20,402)	(20,402)	Difference in value from restructuring transactions of entities under common control
Cadangan lainnya:				Other reserves:
- Selisih kurs karena penjabaran laporan keuangan	2c	(2,239)	(3,364)	Exchange difference due to - financial statement translation
- Selisih perubahan ekuitas anak perusahaan dan perusahaan asosiasi		585	444	Difference from equity - changes in subsidiaries and associates
- Cadangan nilai wajar		(8,374)	(10,756)	Fair value reserve -
Laba ditahan				Retained earnings
- Dicadangkan	28	25,583	4,583	Appropriated -
- Belum dicadangkan		614,227	467,142	Unappropriated -
		<u>2,127,601</u>	<u>1,955,868</u>	
Kepentingan non-pengendali	2b, 23a	<u>6,720</u>	<u>6,323</u>	Non-controlling interest
Jumlah ekuitas		<u>2,134,321</u>	<u>1,962,191</u>	Total equity
JUMLAH KEWAJIBAN DAN EKUITAS		<u><u>4,670,345</u></u>	<u><u>4,538,298</u></u>	TOTAL LIABILITIES AND EQUITY

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 1/1 Schedule

**LAPORAN POSISI KEUANGAN (NERACA)
KONSOLIDASIAN (TIDAK DIAUDIT)
31 MARET 2011 DAN 31 DESEMBER 2010**

(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**CONSOLIDATED STATEMENTS OF FINANCIAL
POSITION (BALANCE SHEETS) (UNAUDITED)
AS AT 31 MARCH 2011 AND 31 DECEMBER 2010**

(Expressed in thousand US Dollars,
except for par value and share data)

	Catatan/ Notes	31 Maret/ March 2011	31 Desember/ December 2010	
ASET LANCAR				CURRENT ASSETS
Kas dan setara kas	2a, 5	629,059	607,271	Cash and cash equivalents
Piutang usaha, setelah dikurangi provisi untuk penurunan nilai sejumlah AS\$ nihil (2010: AS\$ nihil)				Trade receivables, net of provision for impairments of US\$ nil (2010: US\$ nil)
- Pihak ketiga	2d, 7	336,117	275,428	Third parties -
Uang muka dan biaya dibayar dimuka - bagian lancar	8	111,786	65,721	Advances and prepayments - current portion
Persediaan, setelah dikurangi penyisihan persediaan usang sejumlah AS\$ nihil (2010: AS\$ nihil)	2e, 9	47,550	32,096	Inventories, net of provision for obsolete stock of US\$ nil (2010: US\$ nil)
Pajak dibayar dimuka	2r, 32a	80,347	71,537	Prepaid taxes
Pajak yang bisa dipulihkan kembali	2r, 32b	82,214	78,412	Recoverable taxes
Piutang lain-lain - pihak ketiga		2,246	3,110	Other receivables - third parties
Kas dan deposito berjangka yang dibatasi penggunaannya - bagian lancar	2a, 6	536	282	Restricted cash and time deposits - current portion
Piutang derivatif	2t, 21	3,652	-	Derivative receivables
Aset lancar lain-lain		738	155	Other current assets
Jumlah aset lancar		<u>1,294,245</u>	<u>1,134,012</u>	Total current assets
ASET TIDAK LANCAR				NON-CURRENT ASSETS
Kas dan deposito berjangka yang dibatasi penggunaannya - bagian tidak lancar	2a, 6	1,013	1,012	Restricted cash and time deposits - non-current portion
Biaya eksplorasi dan pengembangan yang ditangguhkan, setelah dikurangi akumulasi amortisasi sejumlah AS\$28.928 (2010: AS\$28.759)	2l, 10	7,773	7,942	Deferred exploration and development expenditure, net of accumulated amortisation of US\$28,928 (2010: US\$28,759)
Uang muka dan biaya dibayar dimuka - bagian tidak lancar	8	47,613	52,449	Advances and prepayments - non-current portion
Aset tetap, setelah dikurangi akumulasi penyusutan sejumlah AS\$407.173 (2010: AS\$375.458)	2i, 2j, 11	1,045,341	974,135	Fixed assets, net of accumulated depreciation of US\$407,173 (2010: US\$375,458)
Investasi pada perusahaan asosiasi	2f, 12	357,773	357,347	Investments in associates
Properti pertambangan, setelah dikurangi akumulasi amortisasi sejumlah AS\$133.135 (2010: AS\$120.074)	2b, 13	976,409	989,470	Mining properties, net of accumulated amortisation of US\$133,135 (2010: US\$120,074)
Goodwill, setelah dikurangi akumulasi amortisasi sejumlah AS\$ nihil (2010: AS\$138.832)	2b, 14	923,248	923,152	Goodwill, net of accumulated amortisation of US\$ nil (2010: US\$138,832)
Aset pajak tangguhan	2r, 32e	5,337	4,896	Deferred tax assets
Aset tidak lancar lain-lain		11,593	8,113	Other non-current assets
Jumlah aset tidak lancar		<u>3,376,100</u>	<u>3,318,516</u>	Total non-current assets
JUMLAH ASET		<u><u>4,670,345</u></u>	<u><u>4,452,528</u></u>	TOTAL ASSETS

Catatan atas laporan keuangan interim konsolidasian merupakan bagian yang tidak terpisahkan dari laporan keuangan interim konsolidasian

The accompanying notes form an integral part of these consolidated interim financial statements

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 1/2 Schedule

**LAPORAN POSISI KEUANGAN (NERACA)
KONSOLIDASIAN (TIDAK DIAUDIT)
31 MARET 2011 DAN 31 DESEMBER 2010**

(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**CONSOLIDATED STATEMENTS OF FINANCIAL
POSITION (BALANCE SHEETS) (UNAUDITED)
AS AT 31 MARCH 2011 AND 31 DECEMBER 2010**

(Expressed in thousand US Dollars,
except for par value and share data)

	<u>Catatan/ Notes</u>	<u>31 Maret/ March 2011</u>	<u>31 Desember/ December 2010</u>	
LIABILITAS LANCAR				CURRENT LIABILITIES
Hutang usaha				Trade payables
- Pihak ketiga	2k, 15	291,860	256,255	Third parties -
- Pihak yang mempunyai hubungan istimewa	2k, 15, 33	16,878	12,139	Related parties -
Beban yang masih harus dibayar	2s, 16	67,894	82,080	Accrued expenses
Hutang pajak	2r, 32c	105,118	15,110	Taxes payable
Hutang royalti	17	84,073	75,906	Royalties payable
Pinjaman jangka panjang yang akan jatuh tempo dalam satu tahun:				Current maturity of long-term borrowings:
- Hutang sewa pembiayaan	2m, 18	41,788	41,001	Finance lease payables -
- Hutang bank	2g, 19	100,374	149,814	Bank loans -
Hutang lancar lain-lain		<u>761</u>	<u>1,877</u>	Other current liabilities
Jumlah liabilitas lancar		<u>708,746</u>	<u>634,182</u>	Total current liabilities
LIABILITAS TIDAK LANCAR				NON-CURRENT LIABILITIES
Pinjaman jangka panjang setelah dikurangi bagian yang akan jatuh tempo dalam satu tahun:				Long-term borrowings, net of current maturities:
- Hutang sewa pembiayaan	2m, 18	45,747	47,760	Finance lease payables -
- Hutang bank	2g, 19	609,349	567,522	Bank loans -
Senior Notes	2g, 20	786,426	786,148	Senior Notes
Hutang derivatif	2t, 21	13,157	16,231	Derivative liabilities
Biaya pengupasan tanah yang masih harus dibayar	2o, 22	23,440	34,304	Accrued stripping costs
Liabilitas pajak tangguhan	2r, 32f	321,496	321,830	Deferred tax liabilities
Hutang dari pihak yang mempunyai hubungan istimewa	33	500	500	Amounts due to related parties
Penyisihan imbalan karyawan	2q	16,492	15,815	Provision for employee benefits
Penyisihan untuk biaya reklamasi	2n	5,706	5,156	Provision for mine reclamation
Penyisihan untuk penutupan tambang	2n	<u>4,965</u>	<u>4,297</u>	Provision for mine closure
Jumlah liabilitas tidak lancar		<u>1,827,278</u>	<u>1,799,563</u>	Total non-current liabilities

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 1/3 Schedule

**LAPORAN POSISI KEUANGAN (NERACA)
KONSOLIDASIAN (TIDAK DIAUDIT)
31 MARET 2011 DAN 31 DESEMBER 2010**

(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**CONSOLIDATED STATEMENTS OF FINANCIAL
POSITION (BALANCE SHEETS) (UNAUDITED)
AS AT 31 MARCH 2011 AND 31 DECEMBER 2010**

(Expressed in thousand US Dollars,
except for par value and share data)

	Catatan/ Notes	31 Maret/ March 2011	31 Desember/ December 2010	
EKUITAS				EQUITY
Modal saham - modal dasar 80.000.000.000 lembar; ditempatkan dan disetor penuh 31.985.962.000 lembar dengan nilai nominal per saham Rp 100 (setara dengan AS\$0,010722)	2w, 24	342,940	342,940	Share capital - authorised 80,000,000,000 shares; issued and fully paid 31,985,962,000 shares with par value of Rp 100 per share (equivalent to US\$0.010722)
Tambahan modal disetor	2w, 25	1,175,281	1,175,281	Additional paid-in-capital
Selisih nilai transaksi restrukturisasi entitas sependengali	2x, 26	(20,402)	(20,402)	Difference in value from restructuring transactions of entities under common control
Cadangan lainnya:				Other reserves:
- Selisih kurs karena penjabaran laporan keuangan	2c	(2,239)	(6,278)	Exchange difference due to - financial statement translation
- Selisih perubahan ekuitas anak perusahaan dan perusahaan asosiasi		585	444	Difference from equity - changes in subsidiaries and associates
- Cadangan nilai wajar		(8,374)	(10,601)	Fair value reserve -
Laba ditahan				Retained earnings
- Dicadangkan	28	25,583	25,583	Appropriated -
- Belum dicadangkan		614,227	505,793	Unappropriated -
		<u>2,127,601</u>	<u>2,012,760</u>	
Kepentingan non-pengendali	2b, 23a	<u>6,720</u>	<u>6,023</u>	Non-controlling interest
Jumlah ekuitas		<u>2,134,321</u>	<u>2,018,783</u>	Total equity
JUMLAH LIABILITAS DAN EKUITAS		<u>4,670,345</u>	<u>4,452,528</u>	TOTAL LIABILITIES AND EQUITY

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 2/1 Schedule

**LAPORAN LABA-RUGI KOMPREHENSIF
KONSOLIDASIAN (TIDAK DIAUDIT)
UNTUK PERIODE TIGA BULAN YANG BERAKHIR
31 MARCH 2011 DAN 2010**

(Dinyatakan dalam ribuan Dolar AS,
kecuali laba bersih per saham dasar)

**CONSOLIDATED STATEMENTS OF COMPREHENSIVE
INCOME (UNAUDITED)
FOR THE THREE MONTH PERIODS ENDED
31 MARCH 2011 AND 2010**

(Expressed in thousand US Dollars,
except for basic earnings per share)

	Catatan/ Notes	<u>31 Maret/March</u>		
		<u>2011</u>	<u>2010</u>	
Pendapatan usaha	2s, 29	757,234	677,952	Revenue
Beban pokok pendapatan	2s, 30	(507,334)	(435,298)	Cost of revenue
Laba kotor		249,900	242,654	Gross profit
Beban operasi				Operating expenses
Penjualan dan pemasaran	2s, 31a	(16,104)	(9,540)	Selling and marketing
Umum dan administrasi	2s, 31b	(14,304)	(10,891)	General and administrative
Jumlah beban operasi		(30,408)	(20,431)	Total operating expenses
Laba usaha		219,492	222,223	Operating income
Pendapatan/(beban) lain-lain				Other income/(expenses)
Beban keuangan		(28,774)	(28,091)	Finance costs
Pendapatan keuangan		988	1,517	Finance income
Kerugian pelepasan aset tetap	2i, 11	(188)	(24)	Loss on disposal of fixed assets
Keuntungan selisih kurs, bersih	2c	8,718	4,565	Foreign exchange gain, net
Bagian rugi bersih dari perusahaan asosiasi	2f, 12	(4,075)	-	Share in net loss of associates
Biaya amortisasi goodwill	2b, 14	-	(13,038)	Amortisation of goodwill
Pendapatan lain-lain, bersih		2,618	650	Other income, net
		(20,713)	(34,421)	
Laba sebelum pajak penghasilan		198,779	187,802	Profit before income tax
Beban pajak penghasilan	2r, 32d	(89,842)	(89,967)	Income tax expense
Laba bersih		108,937	97,835	Net income
Pendapatan komprehensif lainnya				Other comprehensive income
Selisih kurs karena penjabaran laporan keuangan		4,233	(106)	Exchange difference due to financial statement translation
Selisih perubahan ekuitas anak perusahaan dan perusahaan asosiasi		140	-	Difference from equity changes in subsidiaries and associates
Cadangan nilai wajar		2,228	336	Fair value reserve
Pendapatan komprehensif lainnya, bersih setelah pajak		6,601	230	Other comprehensive income, net of tax
Jumlah pendapatan komprehensif		115,538	98,065	Total comprehensive income

Catatan atas laporan keuangan interim konsolidasian merupakan bagian yang tidak terpisahkan dari laporan keuangan interim konsolidasian

The accompanying notes form an integral part of these consolidated interim financial statements

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 2/2 Schedule

**LAPORAN LABA-RUGI KOMPREHENSIF
KONSOLIDASIAN (TIDAK DIAUDIT)
UNTUK PERIODE TIGA BULAN YANG BERAKHIR
31 MARCH 2011 DAN 2010**

(Dinyatakan dalam ribuan Dolar AS,
kecuali laba bersih per saham dasar)

**CONSOLIDATED STATEMENTS OF COMPREHENSIVE
INCOME (UNAUDITED)
FOR THE THREE MONTH PERIODS ENDED
31 MARCH 2011 AND 2010**

(Expressed in thousand US Dollars,
except for basic earnings per share)

	Catatan/ Notes	31 Maret/March		
		2011	2010	
Laba bersih yang dapat diatribusikan kepada:				Net income attributable to:
Pemilik entitas induk		108,434	97,136	Owners of the parent
Kepentingan non-pengendali	23	<u>503</u>	<u>699</u>	Non-controlling interest
Laba bersih		<u><u>108,937</u></u>	<u><u>97,835</u></u>	Net income
Jumlah pendapatan komprehensif yang dapat diatribusikan kepada:				Total comprehensive income attributable to:
Pemilik entitas induk		114,841	97,206	Owners of the parent
Kepentingan non-pengendali	23	<u>697</u>	<u>859</u>	Non-controlling interest
Jumlah pendapatan komprehensif		<u><u>115,538</u></u>	<u><u>98,065</u></u>	Total comprehensive income
Laba bersih per saham dasar	2u, 34	<u><u>0.00341</u></u>	<u><u>0.00306</u></u>	Basic earnings per share

**PT ADARO ENERGY Tbk DAN ANAK PERUSAHAAN/
AND SUBSIDIARIES**

Lampiran 4 Schedule

**LAPORAN ARUS KAS KONSOLIDASIAN
(TIDAK DIAUDIT)**

31 MARET 2011 DAN 2010

(Dinyatakan dalam ribuan Dolar AS,
kecuali dinyatakan lain)

**CONSOLIDATED STATEMENTS OF CASH FLOWS
(UNAUDITED)**

31 MARCH 2011 AND 2010

(Expressed in thousand US Dollars,
unless otherwise stated)

	31 Maret/March		
	2011	2010	
Arus kas dari aktivitas operasi			Cash flows from operating activities
Penerimaan dari pelanggan	703,828	702,150	Receipts from customers
Pembayaran kepada pemasok	(448,409)	(349,632)	Payments to suppliers
Pembayaran kepada karyawan	(25,990)	(19,756)	Payments to employees
Penerimaan dari pendapatan bunga	988	1,516	Receipts of interest income
Pembayaran royalti	(36,737)	(43,151)	Payments of royalties
Pembayaran pajak penghasilan	(13,430)	(168,127)	Payments of income taxes
Pembayaran beban bunga dan keuangan	(13,837)	(12,502)	Payments of interest expense and finance charges
(Pengeluaran)/penerimaan lain-lain	(831)	638	Other (payments)/receipts
Arus kas bersih yang diperoleh dari aktivitas operasi	165,582	111,136	Net cash flows provided from operating activities
Arus kas dari aktivitas investasi			Cash flows from investing activities
Pembelian aset tetap	(93,942)	(40,767)	Purchase of fixed assets
Hasil penjualan aset tetap	158	-	Proceeds from disposal of fixed assets
Pembayaran uang muka investasi	(29,687)	-	Payment of advance for investments
Pembelian tambahan kepemilikan pada anak perusahaan	-	(10,000)	Purchase of additional interest in subsidiary
Penempatan dana pada escrow account	-	(334,281)	Placement of funds in escrow account
Penempatan dana pada escrow account (belanja modal)	-	(50,000)	Placement of funds in escrow account (capital expenditure)
Arus kas bersih yang digunakan untuk aktivitas investasi	(123,471)	(435,048)	Net cash flows used in investing activities
Arus kas dari aktivitas pendanaan			Cash flows from financing activities
Penerimaan hutang bank	250,000	-	Receipts from bank loans
Pembayaran hutang bank	(249,160)	(43,750)	Repayments of bank loans
Pembayaran beban keuangan	(12,720)	-	Payments of finance charges
Transfer ke kas yang dibatasi penggunaannya	(239)	-	Transfer to restricted cash
Pembayaran hutang sewa pembiayaan	(11,181)	(3,483)	Payments of obligations under finance leases
Arus kas bersih yang digunakan untuk aktivitas pendanaan	(23,300)	(47,233)	Net cash flows used in financing activities
Kenaikan/(penurunan) bersih kas dan setara kas	18,811	(371,145)	Net increase/(decrease) in cash and cash equivalents
Kas dan setara kas pada awal periode	607,271	1,199,428	Cash and cash equivalents at the beginning of the period
Efek perubahan nilai kurs pada kas dan setara kas	2,977	1,274	Effect of exchange rate changes on cash and cash equivalents
Kas dan setara kas pada akhir periode (lihat Catatan 5)	629,059	829,557	Cash and cash equivalents at the end of the period (refer to Note 5)
Aktivitas yang tidak mempengaruhi arus kas:			Non-cash activities:
Perolehan aset melalui hutang sewa pembiayaan	9,955	2,765	Acquisition of assets under finance leases
Penambahan investasi pada perusahaan asosiasi melalui konversi uang muka investasi	4,350	-	Addition of investment in associates through conversion of advance for investments