



NEWS RELEASE

Jakarta, August 29, 2016

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Adaro Delivers US\$397 Million of Operational EBITDA and Maintains Solid Financial Position in a Challenging Market

Jakarta, August 29, 2016 – PT Adaro Energy Tbk (IDX: ADRO) today lodged its consolidated financial statements for the first six months of 2016, demonstrating strong earnings generation and a solid balance sheet.

1H16 Financial Highlights:

- Operational EBITDA, which excludes non-operational accounting items increased 4% to US\$397 million year-on-year.
- Core earnings increased 15% to US\$170 million, demonstrating solid core business results.
- Revenue decreased 16% to US\$1,176 million due to lower average selling price.
- Cost of revenue declined 21% to US\$873 million driven by our efficiency and productivity measures.
- We maintained a strong liquidity of US\$893 million providing flexibility and support against the volatile business environment.
- Our balance sheet continued to improve with net debt to last 12 months operational EBITDA of 0.94x and net debt to equity of 0.20x.
- Free cash flow positive maintained at US\$178 million on the back of solid operational EBITDA.

Financial Performance

(US\$ million, except otherwise stated)	1H16	1H15	% Change
Net Revenue	1,176	1,399	-16%
Cost of Revenue	(873)	(1,100)	-21%
Gross Profit	303	299	1%
Operating Income	236	222	6%
Profit for the Period	123	119	3%
Core Earnings ¹	170	148	15%
Operational EBITDA ²	397	381	4%
Total Assets	6,042	6,205	-3%
Total Liabilities	2,601	2,867	-9%
Stockholders' Equity	3,440	3,338	3%
Interest-Bearing Debt	1,530	1,726	-11%
Cash	828	688	20%
Net Debt	702	1,038	-32%
Capital Expenditure ³	27	42	-36%
Free Cash Flow ⁴	178	176	1%
Basic Earnings Per Share (EPS) in US\$	0.00382	0.00373	2%

Financial Ratios

	1H16	1H15	% Change
Gross Profit Margin (%)	25.7%	21.4%	20%
Operating Margin (%)	20.1%	15.9%	27%
Operational EBITDA Margin (%)	33.8%	27.2%	24%
Net Debt to Equity (x)	0.20	0.31	-
Net Debt to last 12 months Op.EBITDA (x)	0.94	1.37	-
Cash from Operations to Capex (x)	5.12	6.32	-

¹ Profit for the period excluding non-operational accounting items net of tax (amortization of mining properties & prior year tax assessment).

² EBITDA excluding foreign exchange gain & prior year tax assessment.

³ Regular capital expenditure consists of regular capital spending excluding non-recurring capital spending. Total capital expenditure is defined as: purchase of fixed assets – proceed from disposal of fixed assets + payment for addition of mining properties.

⁴ Operational EBITDA – taxes – change in net working capital – capital expenditure (including non-recurring capital expenditure, excluding non-cash).

Operating Segment

<i>(US\$ million)</i>	Revenue			Net Profit (loss)		
	1H16	1H15	% Change	1H16	1H15	% Change
Coal mining & trading	1,096	1,299	-16%	134	117	15%
Mining services	49	66	-26%	9	7	29%
Others	31	34	-9%	24	15	60%
Elimination	-	-	-	(44)	(20)	120%
Adaro Energy Group	1,176	1,399	-16%	123	119	3%

FINANCIAL PERFORMANCE ANALYSIS FOR THE SIX MONTHS PERIOD ENDED JUNE 30th 2016

Adaro Energy's President Director and Chief Executive Officer, Mr. Garibaldi Thohir, said: "We are pleased to see the recent improvement in thermal coal market dynamics on the back of supply rationalization in major coal producing countries and sustained demand. We continue to believe the current market downturn is cyclical and that the long-term fundamentals for coal remain intact. We are optimistic with the prospect from Indonesia and other South East Asian countries as these countries will continue to depend on coal to fuel their surging energy needs to achieve stronger economic growth. Our results have shown the resilience of our business model. We believe that our strategy to develop the three engines of growth for our company – coal mining, mining services and logistics, and power, will create opportunities to grow more sustainably. Our recent achievement, financial close for PT Bhimasena Power Indonesia, further strengthens our business model and provides a competitive position for the longer term".

Net Revenue, Average Selling Price and Production

We recorded a 17% lower average selling price compared to the same period last year and a relatively flat sales volume of 27.1 million tonnes. Revenue reached US\$1,176 million, a 16% decline from the same period last year. We produced 25.9 Mt of coal in 1H16, on track to achieve the lower end of our 2016 production guidance of 52-54 Mt.

Cost of Revenue

In line with our strategy, we continue to implement efficiency measures at our operations. Our cost discipline resulted in 21% lower cost of revenue for the period compared to the previous year. We have hedged approximately 30% of our fuel requirements for the rest of the year at prices below our 2016 budget. On top of that, cost performance has been supported by lower strip ratio and good operational productivity.

Royalties to Government

Royalties to the Government of Indonesia fell 19% to US\$118 million, in-line with lower revenue. Royalties accounted for 14% of the total cost of revenue in the first six months of 2016.

Operational EBITDA

Operational EBITDA remained solid at US\$397 million, up by 4% compared to last year, demonstrating the quality of our earnings. We booked a 33.8% operational EBITDA margin which remains as one of the highest among Indonesian coal producers. We are on track to achieve our operational EBITDA guidance of US\$450 million to US\$700 million.

Core Earnings

Core earnings rose 15% to US\$170 million, reflecting the strength of our after-tax earnings derived from our solid core business excluding non-operational accounting items net of tax.

Total Assets

Total assets decreased by 3% to US\$6,042 million. Current assets increased by 10% to US\$1,267 million, mainly due to higher cash balance. Non-current assets declined by 6% to US\$4,775 million. Our strategy is to continue cash preservation and maintain solid cash flow generation

Total Liabilities

Total liabilities fell 9% to US\$2,601 million. Current liabilities decreased by 15% to US\$514 million mainly driven by lower trade payables. Total bank loans are lower by 12% to US\$1,426 million due to the regular installment payment. Non-current liabilities declined by 8% to US\$2,087 million mainly due to lower long-term bank loans as we continue to deleverage and strengthen our capital structure.

Our balance sheet remains healthy with net debt to last 12 months operational EBITDA of 0.94x and net debt to equity of 0.20x.

Current Maturity of Long-term Borrowings

The current portion of long-term borrowings decreased 7% to US\$150 million.

Long-term Borrowings, net of Current Maturity

The non-current portion of long-term borrowings, mainly consisting of long-term bank loans, declined by 12% to US\$1,380 million as we continue to pay down our debt.

Debt Management and Liquidity

We repaid US\$69 million of bank loans during the period and reduced our net debt by 32% year-on-year to US\$702 million. We had access to US\$893 million of liquidity, consisting of US\$828 million in cash and US\$65 million in undrawn loan facilities. Our average debt repayment schedule from 2016 to 2021 is at a manageable level of around US\$243 million per year.

Cash Flows from Operating Activities

Cash flows from operating activities increased 26% to US\$334 million on the back of our efficient operations.

Cash Flows from Investing Activities

We booked US\$65 million in net cash flows used in investing activities, mainly for the purchases of fixed assets of US\$60 million.

Capital Expenditure and Free Cash Flow

Our regular capital expenditure for routine maintenance during 1H16 decreased 36% to US\$27 million. Total capital expenditure, including non-recurring capital spending, was US\$93 million. We spent US\$66 million for heavy equipment purchases in the period. We will continue to allocate capital in a strategic and selective manner.

We maintained a positive free cash flow of US\$178 million on the back of the solid operational EBITDA and prudent capital spending.

Cash Flows from Financing Activities

Net cash flow used in financing activities was US\$146 million in 1H16. We made total bank loan principal repayments of US\$69 million and drew down US\$15 million of bank loans. We also distributed US\$75 million in cash dividend to shareholders.

Dividend

We continue to pay a regular cash dividend delivering a consistent return to our shareholder. We distributed a total of US\$75 million of dividend for 2015, reflecting a payout ratio of 49%. This consists of an interim cash dividend of US\$35.2 million paid on January 15, 2016 and a final cash dividend of US\$40.3 million paid on May 20, 2016.



PT Adaro Energy Tbk received an award from the Indonesia Stock Exchange for its participation in the campaign "Let's save in stocks" (Yuk Nabung Saham). The award was given to the company and 23 other issuers in the 39 years anniversary reactivation of the Indonesia capital market on August 10, 2016. Mr. Muliaman D. Hadad, Chairman of the Board of Commissioners of the Financial Services Authority (FSA) presented the award to Mr. David Tendian , Director/CFO of PT Adaro Energy Tbk.

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 1/1 Schedule

**LAPORAN POSISI KEUANGAN
KONSOLIDASIAN INTERIM
30 JUNI 2016 DAN 31 DESEMBER 2015**
(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**INTERIM CONSOLIDATED STATEMENTS OF
FINANCIAL POSITION
AS AT 30 JUNE 2016 AND 31 DECEMBER 2015**
(Expressed in thousands of US Dollars,
except for par value and share data)

Catatan/ Notes	30 Juni/ June 2016	31 Desember/ December 2015	ASSETS
ASET			
ASET LANCAR			
Kas dan setara kas	4	828,088	CURRENT ASSETS <i>Cash and cash equivalents</i>
Deposito berjangka yang dibatasi penggunaannya - bagian lancar	5	35	<i>Restricted time deposits - current portion</i>
Piutang usaha	6	257,096	<i>Trade receivables</i>
Persediaan	8	64,443	<i>Inventories</i>
Pajak dibayar dimuka - bagian lancar	32a	63,562	<i>Prepaid taxes - current portion</i>
Pajak yang bisa dipulihkan kembali	32b	21,193	<i>Recoverable taxes</i>
Piutang lain-lain - pihak ketiga		3,049	<i>Other receivables - third parties</i>
Instrumen keuangan derivatif	18	6,506	<i>Derivative financial instruments</i>
Uang muka dan biaya dibayar dimuka - bagian lancar	7	21,964	<i>Advances and prepayments - current portion</i>
Aset lancar lain-lain		592	<i>Other current assets</i>
Total asset lancar	1,266,528	1,092,519	Total current assets
ASET TIDAK LANCAR			
Deposito berjangka yang dibatasi penggunaannya - bagian tidak lancar	5	3,079	NON-CURRENT ASSETS <i>Restricted time deposits - non-current portion</i>
Investasi pada entitas asosiasi dan ventura bersama	10	326,696	<i>Investment in associates and joint ventures</i>
Uang muka dan biaya dibayar dimuka - bagian tidak lancar	7	54,297	<i>Advances and prepayments - non-current portion</i>
Pinjaman ke pihak ketiga	13	20,000	<i>Loan to a third party</i>
Pajak dibayar dimuka - bagian tidak lancar	32a	9,438	<i>Prepaid taxes - non-current portion</i>
Properti pertambangan	11	1,971,542	<i>Mining properties</i>
Aset tetap	9	1,454,404	<i>Fixed assets</i>
<i>Goodwill</i>	12	903,553	<i>Goodwill</i>
Aset pajak tangguhan	32e	5,879	<i>Deferred tax assets</i>
Aset tidak lancar lain-lain		26,092	<i>Other non-current assets</i>
Total asset tidak lancar	4,774,980	4,866,110	Total non-current assets
TOTAL ASET	6,041,508	5,958,629	TOTAL ASSETS

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan.

The accompanying notes to the interim consolidated financial statements form an integral part of these interim consolidated financial statements.

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 1/2 Schedule

**LAPORAN POSISI KEUANGAN
KONSOLIDASIAN INTERIM
30 JUNI 2016 DAN 31 DESEMBER 2015**
(Dinyatakan dalam ribuan Dolar AS,
kecuali nilai nominal dan data saham)

**INTERIM CONSOLIDATED STATEMENTS OF
FINANCIAL POSITION
AS AT 30 JUNE 2016 AND 31 DECEMBER 2015**
(Expressed in thousands of US Dollars,
except for par value and share data)

	Catatan/ Notes	30 Juni/ June 2016	31 Desember/ December 2015	
LIABILITAS DAN EKUITAS				
LIABILITAS				
LIABILITAS JANGKA PENDEK				
Utang usaha	14	189,139	196,419	CURRENT LIABILITIES
Utang dividen	26	-	35,185	Trade payables
Beban yang masih harus dibayar	16	26,125	28,380	Dividends payable
Liabilitas imbalan kerja jangka pendek		1,958	1,577	Accrued expenses
Utang pajak	32c	100,439	13,069	Short-term employee benefit liabilities
Utang royalti	15	41,060	43,372	Taxes payable
Bagian lancar atas pinjaman jangka panjang:				Royalties payable
- Utang sewa pembiayaan	19	41,655	29,307	Current maturity of long-term borrowings:
- Utang bank	20	107,947	93,574	Finance lease payables -
Instrumen keuangan derivatif	18	-	8,147	Bank loans -
Utang lain-lain		5,374	5,443	Derivative financial instruments
Total liabilitas jangka pendek		513,697	454,473	Other liabilities
LIABILITAS JANGKA PANJANG				Total current liabilities
Pinjaman dari pihak ketiga	17	15,541	15,541	NON-CURRENT LIABILITIES
Pinjaman jangka panjang setelah dikurangi bagian yang akan jatuh tempo dalam satu tahun:				Loans from a third party
- Utang sewa pembiayaan	19	46,546	45,443	Long-term borrowings, net of current maturities:
- Utang bank	20	1,318,280	1,383,481	Finance lease payables -
Liabilitas pajak tangguhan	32e	564,347	582,305	Bank loans -
Liabilitas imbalan pasca kerja	21	59,079	51,344	Deferred tax liabilities
Provisi reklamasi dan penutupan tambang	22	83,526	72,999	Post-employment benefits
Total liabilitas jangka panjang		2,087,319	2,151,113	Provision for mine reclamation and closure
TOTAL LIABILITAS		2,601,016	2,605,586	Total non-current liabilities
EKUITAS				
Ekuitas yang diatribusikan kepada pemilik entitas induk				
Modal saham - modal dasar 80.000.000.000 lembar; ditempatkan dan disetor penuh 31.985.962.000 lembar dengan nilai nominal Rp100 per saham	23	342,940	342,940	EQUITY
Tambahan modal disetor, neto	24	1,154,494	1,154,494	Equity attributable to owners of the parent entity
Saldo laba	25	1,468,820	1,387,009	Share capital - authorised 80,000,000,000 shares; issued and fully paid
Rugi komprehensif lain	2i	(13,150)	(18,555)	31.985.962.000 shares at par value of Rp100 per share
Total ekuitas yang diatribusikan kepada pemilik entitas induk		2,953,104	2,865,888	Additional paid-in capital, net
Kepentingan non-pengendali	27	487,388	487,155	Retained earnings
TOTAL EKUITAS		3,440,492	3,353,043	Other comprehensive loss
TOTAL LIABILITAS DAN EKUITAS		6,041,508	5,958,629	Total equity attributable to owners of the parent entity
				Non-controlling interests
				TOTAL EQUITY
				TOTAL LIABILITIES AND EQUITY

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan.

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PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 2/1 Schedule

**LAPORAN LABA RUGI DAN PENGHASILAN
KOMPREHENSIF LAIN KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
PADA TANGGAL 30 JUNI 2016 DAN 2015**
(Dinyatakan dalam ribuan Dolar AS,
kecuali laba bersih per saham dasar dan dilusian)

**INTERIM CONSOLIDATED STATEMENTS OF
PROFIT OR LOSS AND
OTHER COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2016 AND 2015**
(Expressed in thousands of US Dollars,
except for basic and diluted earnings per share)

	Catatan/ Notes	30 Juni/June		
		2016	2015	
Pendapatan usaha	28	1,175,813	1,398,736	Revenue
Beban pokok pendapatan	29	(873,125)	(1,099,739)	Cost of revenue
Laba bruto		302,688	298,997	Gross profit
Beban usaha	30	(73,039)	(75,437)	Operating expenses
Pendapatan/(bebannya) lain-lain, neto	31	6,811	(1,257)	Other income/(expenses), net
Laba usaha		236,460	222,303	Operating income
Biaya keuangan		(25,065)	(29,058)	Finance costs
Pendapatan keuangan		3,950	7,761	Finance income
Bagian atas rugi neto entitas asosiasi dan ventura bersama		(765)	(2,605)	Share in net loss of associates and joint ventures
		(21,880)	(23,902)	
Laba sebelum pajak penghasilan		214,580	198,401	Profit before income tax
Beban pajak penghasilan	32d	(91,538)	(79,324)	Income tax expenses
Laba periode berjalan		123,042	119,077	Profit for the period
Penghasilan komprehensif lain periode berjalan:				Other comprehensive income for the period:
Pos-pos yang akan direklasifikasi ke laba rugi:				Items that may be subsequently reclassified to profit or loss:
Selisih kurs karena penjabaran laporan keuangan		2,652	(4,844)	Exchange difference due to financial statements translation
Bagian efektif dari pergerakan instrumen lindung nilai dalam rangka lindung nilai arus kas	18	5,627	22,280	Effective portion of movement on hedging instruments designated as cash flows hedges
Pajak penghasilan terkait pos-pos yang akan direklasifikasi ke laba rugi	32d	(2,532)	(10,025)	Income tax relating to items that may be reclassified to profit or loss
Total penghasilan komprehensif lain periode berjalan, setelah pajak		5,747	7,411	Total other comprehensive income for the period, net of tax
Total penghasilan komprehensif periode berjalan		128,789	126,488	Total comprehensive income for the period

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan
bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim
secara keseluruhan.

The accompanying notes to the interim consolidated financial statements
form an integral part of these interim consolidated financial statements.

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 2/2 Schedule

**LAPORAN LABA RUGI DAN PENGHASILAN
KOMPREHENSIF LAIN KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
PADA TANGGAL 30 JUNI 2016 DAN 2015**
(Dinyatakan dalam ribuan Dolar AS,
kecuali laba bersih per saham dasar dan dilusian)

**INTERIM CONSOLIDATED STATEMENTS OF
PROFIT OR LOSS AND OTHER
COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2016 AND 2015**
(Expressed in thousands of US Dollars,
except for basic and diluted earnings per share)

Catatan/ Notes	30 Juni/June		
	2016	2015	
Laba periode berjalan yang dapat diatribusikan kepada:			Profit for the period attributable to:
Pemilik entitas induk	122,113	119,150	Owners of the parent entity
Kepentingan non-pengendali	929	(73)	Non-controlling interests
Laba periode berjalan	123,042	119,077	Profit for the period
Total penghasilan komprehensif periode berjalan yang dapat diatribusikan kepada:			Total comprehensive income for the period attributable to:
Pemilik entitas induk	127,518	127,334	Owners of the parent entity
Kepentingan non-pengendali	1,271	(846)	Non-controlling interests
Total penghasilan komprehensif periode berjalan	128,789	126,488	Total comprehensive income for the period
Laba bersih per saham	34		Earnings per share
- Dasar	0.00382	0.00373	Basic -
- Dilusian	0.00355	0.00347	Diluted -

PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 3 Schedule

**LAPORAN PERUBAHAN EKUITAS KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR PADA TANGGAL
30 JUNI 2016 DAN 2015
(Dinyatakan dalam ribuan Dolar AS)**

**INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIODS ENDED
30 JUNE 2016 AND 2015
(Expressed in thousands of US Dollars)**

Distribusikan kepada pemilik entitas induk/Attributable to owners of the parent entity						
Modal saam/ Share capital	Tambahan modal disitor, neto/ Additional paid-in-capital, net	Penghasilan/(rugi) komprehensif lain/ Other comprehensive income/(loss)			Kepentingan non-pengendali/ Non-controlling interests	Total ekuitas/ Total equity
		Saldo laba/Retained earnings	Dicadangkan/ Appropriated	Transaksi mata uang asing/ Foreign currency translation		
Saldo pada 1 Januari 2015	342,940	1,154,494	49,400	1,261,483	(12,789)	(27,918)
Total penghasilan komprehensif periode berjalan	-	-	119,150	(4,071)	12,255	127,334
Pencadangan saldo laba	-	-	1,782	(1,782)	-	-
Dividen	-	-	-	(45,420)	-	(45,420)
Saldo pada 30 Juni 2015	342,940	1,154,494	51,182	1,333,431	(16,860)	(15,633)
Saldo pada 1 Januari 2016	342,940	1,154,494	51,182	1,335,827	(18,555)	-
Total penghasilan komprehensif periode berjalan	-	-	122,113	2,310	3,095	127,518
Pencadangan saldo laba	-	-	1,525	(1,525)	-	-
Dividen	-	-	-	(40,302)	-	(40,302)
Saldo pada 30 Juni 2016	342,940	1,154,494	52,707	1,416,113	(16,245)	3,095
<i>Balance as at 1 January 2015</i>						
<i>Appropriation of retained earnings</i>						
<i>Dividends</i>						
<i>Balance as at 30 June 2015</i>						
<i>Balance as at 1 January 2016</i>						
<i>Appropriation of retained earnings</i>						
<i>Dividends</i>						
<i>Balance as at 30 June 2016</i>						

Catatan atas laporan keuangan konsolidasian interim terlampir merupakan bagian yang tidak terpisahkan dari laporan keuangan konsolidasian interim secara keseluruhan.

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PT ADARO ENERGY Tbk DAN ENTITAS ANAK/AND SUBSIDIARIES

Lampiran 4 Schedule

**LAPORAN ARUS KAS KONSOLIDASIAN INTERIM
UNTUK PERIODE ENAM BULAN YANG BERAKHIR
30 JUNI 2016 DAN 2015**
(Dinyatakan dalam ribuan Dolar AS)

**INTERIM CONSOLIDATED STATEMENTS OF
CASH FLOWS
FOR SIX-MONTH PERIODS ENDED
30 JUNE 2016 AND 2015**
(Expressed in thousands of US Dollars)

	30 Juni/June	
	2016	2015
Arus kas dari aktivitas operasi		
Penerimaan dari pelanggan	1,113,967	1,399,466
Pembayaran kepada pemasok	(570,183)	(904,030)
Pembayaran kepada karyawan	(71,831)	(75,840)
Penerimaan pendapatan bunga	3,950	7,761
Pembayaran royalti	(109,364)	(111,995)
Pembayaran pajak penghasilan badan dan pajak penghasilan final	(30,456)	(73,972)
Penerimaan restitusi pajak penghasilan	16,512	41,525
Pembayaran beban bunga dan keuangan	(22,176)	(24,890)
Penerimaan/(pembayaran) lain-lain, neto	3,987	7,829
Arus kas bersih yang diperoleh dari aktivitas operasi	334,406	265,854
Arus kas dari aktivitas investasi		
Pembelian aset tetap	(60,302)	(28,301)
Hasil penjualan aset tetap	38	1,270
Pembayaran atas penambahan properti pertambangan	(5,031)	(15,009)
Pemberian pinjaman ke pihak ketiga	-	(20,000)
Pembayaran atas penambahan aset eksplorasi dan evaluasi	-	(8)
Arus kas bersih yang digunakan untuk aktivitas investasi	(65,295)	(62,048)
Arus kas dari aktivitas pendanaan		
Penerimaan utang bank	15,000	60,000
Pembayaran utang bank	(69,000)	(217,750)
Pembayaran dividen kepada pemegang saham Perusahaan	(75,487)	(75,487)
Pembayaran dividen kepada kepentingan non-pengendali	(1,038)	(2,221)
Pembayaran utang sewa pembiayaan	(14,635)	(16,777)
Transfer ke deposito berjangka yang dibatasi penggunaannya	(788)	(1,135)
Arus kas bersih yang digunakan untuk aktivitas pendanaan	(145,948)	(253,370)
Kenaikan/(penurunan) bersih kas dan setara kas	123,163	(49,564)
Kas dan setara kas pada awal periode	702,452	745,248
Efek perubahan nilai kurs pada kas dan setara kas	2,473	(7,892)
Kas dan setara kas pada akhir periode (Catatan 4)	828,088	687,792

Lihat Catatan 36 untuk penyajian transaksi non-kas
Grup.

Refer to Note 36 for presentation of the Group's
non-cash transactions.